

Table 10. PAD District 2 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-January 2015
(Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	56,455	--	--	68,509	-16,143	13,273	11,687	106,293	4,114	0	122,287
Natural Gas Plant Liquids and Liquefied Refinery Gases	19,085	-570	806	1,973	3,321	--	-8,028	2,875	7,747	22,021	44,516
Pentanes Plus	2,268	-570	--	4	4,216	--	-30	59	5,241	648	9,110
Liquefied Petroleum Gases	16,817	--	806	1,969	-895	--	-7,998	2,816	2,506	21,373	35,406
Ethane/Ethylene	5,253	--	--	9	-493	--	-308	--	2,085	2,992	4,317
Propane/Propylene	7,705	--	3,355	1,589	-938	--	-4,732	--	157	16,286	22,001
Normal Butane/Butylene	2,669	--	-2,457	246	198	--	-2,956	1,544	252	1,816	7,159
Isobutane/Isobutylene	1,190	--	-92	125	338	--	-2	1,272	12	279	1,929
Other Liquids	--	28,575	--	414	-12,337	2,647	3,237	15,119	1,168	-224	67,245
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	28,576	--	63	-19,988	898	535	8,587	428	0	7,668
Hydrogen	--	--	--	--	--	1,113	--	1,113	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	0	--	--	0	0	--
Renewable Fuels (including Fuel Ethanol)	--	28,576	--	--	-19,988	-182	520	7,459	428	0	7,605
Fuel Ethanol	--	27,288	--	--	-19,338	-75	329	7,119	428	0	6,965
Renewable Fuels Except Fuel Ethanol	--	1,288	--	--	-650	-107	191	340	0	0	640
Other Hydrocarbons	--	--	--	63	--	-33	15	15	--	0	63
Unfinished Oils	--	--	--	--	-1,076	--	1,222	-2,082	8	-224	12,750
Motor Gasoline Blend. Comp. (MGBC)	--	-1	--	351	8,727	1,749	1,480	8,614	732	0	46,827
Reformulated	--	--	--	--	1,124	-364	-14	774	0	0	5,975
Conventional	--	-1	--	351	7,603	2,113	1,494	7,840	732	0	40,852
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	42	129,658	752	5,312	-1,567	827	--	2,830	130,540	62,622
Finished Motor Gasoline	--	42	74,497	10	765	-1,674	-524	--	47	74,117	6,546
Reformulated	--	--	11,122	--	--	292	--	--	--	11,414	--
Conventional	--	42	63,375	10	765	-1,966	-524	--	47	62,703	6,546
Finished Aviation Gasoline	--	--	33	1	38	--	29	--	--	43	202
Kerosene-Type Jet Fuel	--	--	6,314	--	808	--	571	--	987	5,564	6,558
Kerosene	--	--	208	--	78	--	-3	--	503	-214	204
Distillate Fuel Oil	--	--	32,273	76	4,011	107	-849	--	118	37,198	32,336
15 ppm sulfur and under ⁶	--	--	32,293	26	4,002	107	-823	--	1	37,250	31,453
Greater than 15 ppm to 500 ppm sulfur ⁶	--	--	142	1	9	--	-77	--	111	118	420
Greater than 500 ppm sulfur ⁶	--	--	-162	49	--	--	51	--	5	-169	463
Residual Fuel Oil ⁷	--	--	1,366	51	-656	--	-112	--	967	-94	1,234
Less than 0.31 percent sulfur	--	--	--	1	--	--	-62	--	NA	NA	176
0.31 to 1.00 percent sulfur	--	--	90	40	--	--	-13	--	NA	NA	130
Greater than 1.00 percent sulfur	--	--	1,276	10	-656	--	-37	--	NA	NA	928
Petrochemical Feedstocks	--	--	850	134	-36	--	-115	--	--	1,063	685
Naphtha for Petro. Feed. Use	--	--	615	73	-72	--	-86	--	--	702	573
Other Oils for Petro. Feed. Use	--	--	235	61	36	--	-29	--	--	361	112
Special Naphthas	--	--	55	39	90	--	-9	--	--	193	144
Lubricants	--	--	268	206	226	--	-34	--	104	630	520
Waxes	--	--	43	7	--	--	7	--	16	27	40
Petroleum Coke	--	--	5,345	6	--	--	268	--	48	5,035	1,982
Marketable	--	--	4,015	6	--	--	268	--	48	3,705	1,982
Catalyst	--	--	1,330	--	--	--	--	--	--	1,330	--
Asphalt and Road Oil	--	--	4,297	222	-12	--	1,627	--	40	2,840	12,061
Still Gas	--	--	3,662	--	--	--	--	--	--	3,662	--
Miscellaneous Products	--	--	447	--	--	--	-29	--	0	476	110
Total	75,540	28,047	130,464	71,648	-19,847	14,353	7,723	124,287	15,859	152,337	296,670

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments. Includes crude oil receipts by rail.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁷ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.